

AUTOMETERS

SYSTEMS



HORIZON
Energy Monitoring and Invoicing

HORIZON SYSTEM METER HT-35
Multi Function , Multi Tariff , MID Approved. Autometers Modbus V6.

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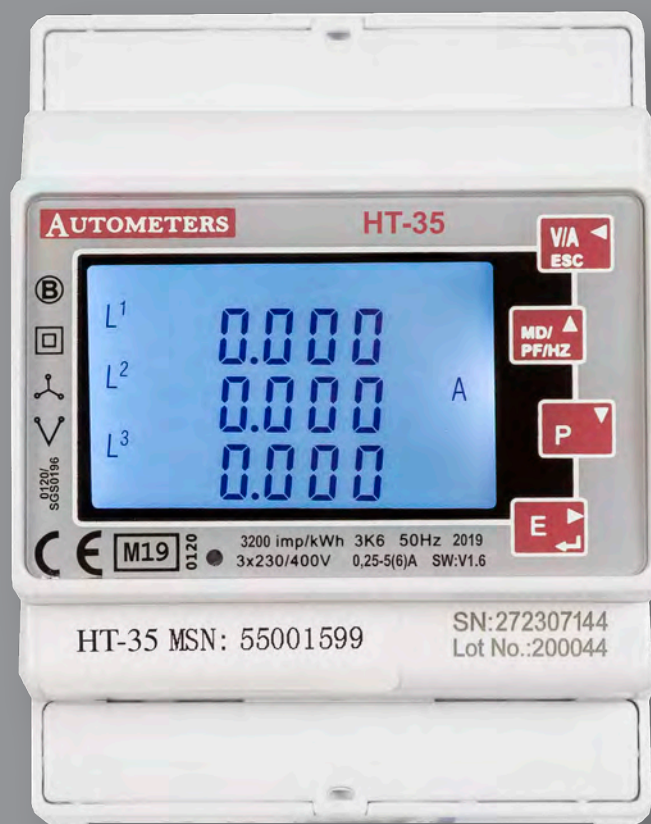
Introduction

This document provides operating, maintenance and installation instructions. These units measure and display the characteristics of single phase two wires (1p2w), three phase three wires (3p3w) and three phase four wires (3p4w) networks. The measuring parameters include voltage (V), frequency (Hz), current (A), power (kW/kVa/kVar), import, export and total Energy (kWh/kVarh). The units can also measure Maximum demand current and power, this is measured over preset periods of up to 60 minutes.

This unit is a 1A or 5A current transformer operated and can be configured to work with a wide range of CTs. Built-in pulse and RS 485 Modbus RTU outputs. Configuration is password protected.

The new HT-35 meter is supplied with an RS 485 Modbus protocol and 2 pulse outputs.

The Modbus output is defaulted to work directly with the Horizon data monitoring and invoicing system



Declaration of Conformity

We Autometers Systems Ltd declare under our sole responsibility as the manufacturer that the poly phase multifunton electrical energy meter "HT-35 Series" correspond to the production model described in the EC-type examination certificate and to the requirements of the Directive 2014/32/EU EU Type examination certificate number 0120/SGS0196. Identification number of the NB120

I. Unit Characteristics

1.1 Unit Characteristics

- MID Approved (SGS.UK) Appendix B and D
- Multi-tariff with internal time clock
- Measures kWh, KVAh, KVar, PF, Hz, Max demand
- RS 485 Modbus (Autometers V6 protocol)
- Two Pulse Outputs
- BI- Directional Measurement for Import and Export
- Back light LCD for full viewing Angles
- Available as 1 Phase 2 Wire, 3 Phase 3 Wire and 3 Phase 4 Wire

Two pulse output indicate real-time energy measurement. An RS485 output allows remote monitoring from another display or a computer.

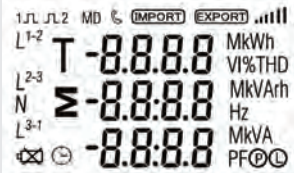



1.2 RS485 Serial-Modbus RTU

RS485 serial port with Mod bus RTU protocol to provide a means of remotely monitoring and controlling the Unit. Set-up screens are provided for setting up the RS485 port.

1.3 Pulse output

The HT-35 has two pulse outputs which measure energy. Number 1 pulse output is fully programmable, number 2 pulse output is fixed at 3200imp/kWh, 100ms pulse width.

2. Start up screens

			
<p>The first screen lights all LED segments and can be used as a display LED check</p>	<p>The second screen indicates the software version of the unit. (the above picture is just for reference)</p>	<p>The unit performs a self-test and the screen indicates if the test is passed.</p>	<p>After a short delay, the screen will display active energy measurements.</p>

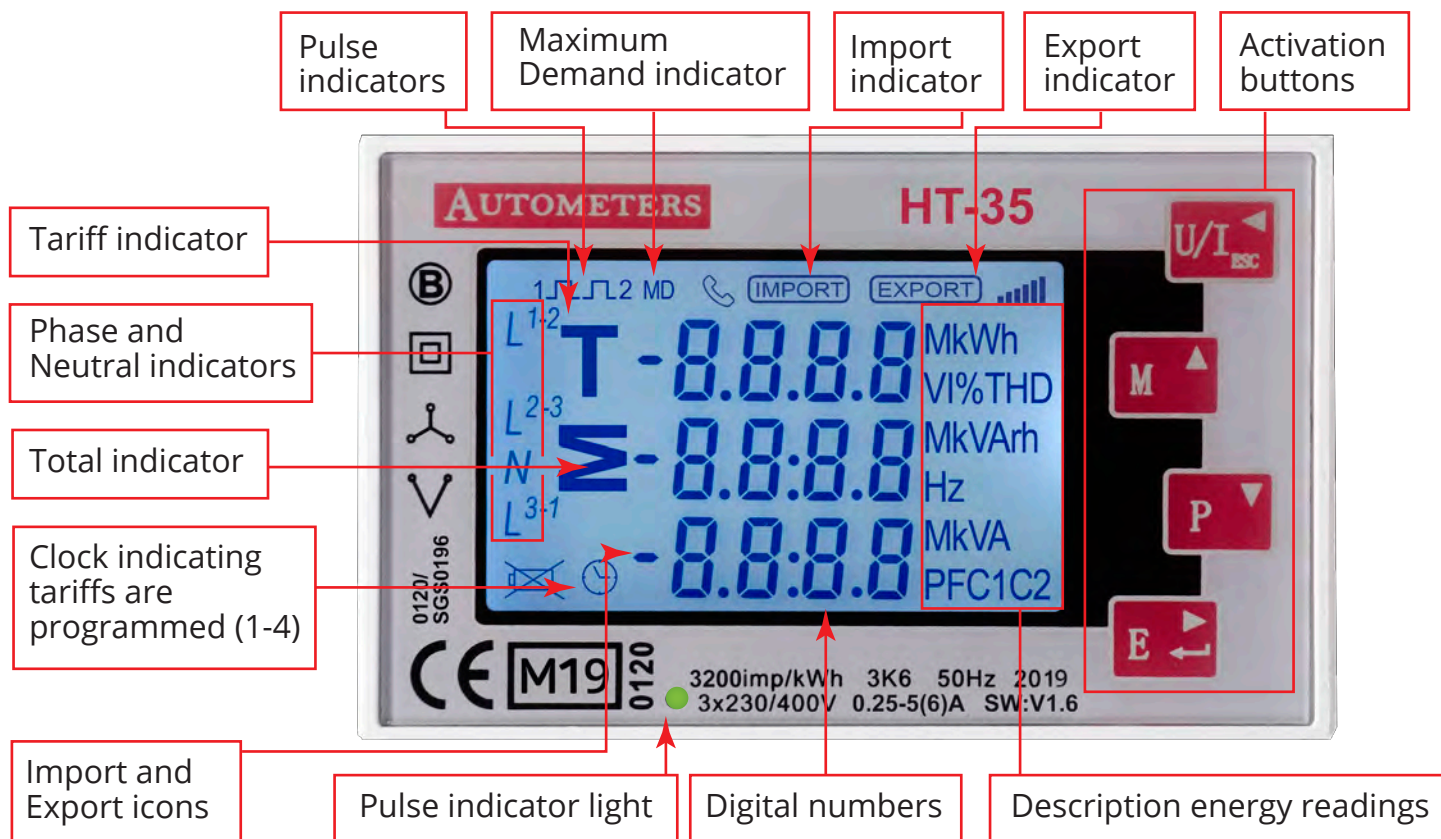
2.1 Reading an 8 digit kWh register number







The top line shows the first four digits in the register number. The bottom line shows the next four digits.

In the example, the 8 digit kWh register number is 000003.14

3. Keys and Displays



3.1 Button Functions

Button	Click
	<ul style="list-style-type: none"> Selects the Voltage and Current display screens. In Set-up Mode, this is the "Left" or "Back" button.
	<ul style="list-style-type: none"> Select the Frequency and Power factor display screens. In Set-up Mode, this is the "Up" button.
	<ul style="list-style-type: none"> Select the Power display screens. In Set-up Mode, this is the "Down" button. <ul style="list-style-type: none"> Modbus Id Baud rate Parity Current transformer ratio ID, Serial number
	<ul style="list-style-type: none"> Select the Energy display screens. In Set-up mode, this is the "Confirm", "Enter" or "Right" button.

3.2 Voltage and Current

Each successive press of the  button selects a new parameter:



Phase to neutral voltages.



Current on each phase.



Phase to neutral voltage THD% of 2nd to 19th.



Each phase Current THD% of 2nd to 19th.

3.3 Frequency and Power Factor and Demand

Each successive press of the  button selects a new range:



Frequency and Power Factor (total).



Power Factor of each phase.



Maximum Current Demand.



Maximum Power Demand.

3.4 Power

Each successive press of the  button selects a new range:



Instantaneous Active Power in kW.



Instantaneous Reactive Power in kVAr.



Instantaneous Volt-Amps in KVA.



Total kW, kVArh, kVA.

3.5 Energy Measurements

Each successive press of the  button selects a new range:



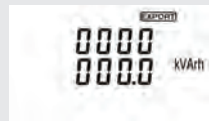
Imported
active energy
in kWh.



Exported active
energy in kWh.



Imported
reactive energy
in kVARh.



Exported
reactive energy
in kVARh.



Tariff 1 active energy
Tariff 2 active energy
Tariff 3 active energy
Tariff 4 active energy
("T x run" shows tariff
running)




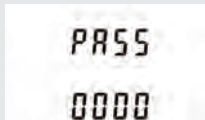
Date
Year/month/day.
(Factory programmed)



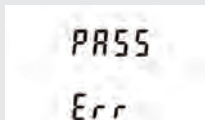
Time
Hour/minute/second
Example: 00:02:16
(Factory programmed)

4. Set Up


To enter set-up mode, press the  button for 3 seconds until the password screen appears.



Setting up is password-protected so you must enter the correct password (default '1000') before processing.






If an incorrect password is entered, the display will show:
PASS Err



To exit set-up mode, press the  button repeatedly until the measurement screen is restored.


4.1 Set-up Entry Methods




Some menu items, such as password and CT, require a four-digit number entry while others, such as supply system, require selection from a number of menu options.

4.1.1 Menu Option Selection

Use the  and  buttons to scroll through the different options of the set-up menu. Press  to confirm your selection.

If an item flashes, then it can be adjusted by the  and  buttons.



Having selected an option from the current layer, press  to confirm your selection. The SET indicator will appear.


Having completed a parameter setting, press  to return to a higher menu level. The SET indicator will be removed and you will be able to use the  and  buttons for further menu selection.


On completion of all setting-up, press  repeatedly until the measurement screen is restored.

4.1.2 Number Entry Procedure

When Setting up the unit, some screens require the entering of a number. In particular, on entry to the setting up section, a password must be entered. Digits are set individually, from left to right. The procedure is as follows:



The current digit to be set flashes and is set using the  and  buttons.

Press  to confirm each digit setting. The SET indicator appears after the last digit has been set.


After setting the last digit, press  to exit the number setting routine. The SET indicator will be removed.

4.2 Change Password






Use  and  to choose the change password option.



Press the  button to enter the change password routine. The new password screen will appear with the first digit flashing.




Use  and  to set the first digit and press  to confirm your selection. The next digit will flash.



Repeat the procedure for the remaining three digits.



After setting the last digit SET will show.

Press  to exit the number setting routine and return to the set-up menu. SET will be removed.

4.3 DIT Demand Integration Time

This sets the period in minutes over which the current and power readings are integrated for maximum demand measurement. The options are: 0, 5, 8, 10, 15, 20, 30, 60 minutes.



From the set-up menu, use **MD/ PF/HZ** and **P** buttons to select the DIT option. The screen will show the currently selected integration time.



Press **E** to enter the selection routine. The current time interval will flash.



Use **MD/ PF/HZ** and **P** buttons to select the time required.



Press **E** to confirm the selection. SET indicator will appear.

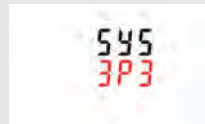
Press **V/A ESC** to exit the DIT selection routine and return to the menu.

4.4 Supply System

The unit has a default setting of 3Phase 4wire (3P4). Use this section to set the type of electrical system.



From the set-up menu, use **MD/ PF/HZ** and **P** buttons to select the system option. The screen will show the currently selected power supply.



Press **E** to enter the selection routine. The current selection will flash.



Use **MD/ PF/HZ** and **P** buttons to select the required system option: 1P2(W), 3P3(W), 3P4(W).



Press **E** to confirm the selection. SET indicator will appear.

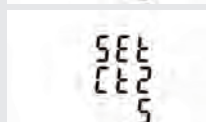
Press **V/A ESC** to exit the system selection routine and return to the menu. SET will disappear and you will be returned to the main set-up Menu.

4.5 CT

The CT option sets the secondary current (CT2 1A or 5A) of the current transformer (CT) that wires to the meter.



From the set-up menu, use **MD/ PF/HZ** and **P** buttons to select the CT option.



Secondary CT setting

Press **E** to enter the CT secondary current selection routine.:5A/1A



Set CT Ratio value Press **E** to enter the CT Ratio setting screen. The range is from 0001 to 2000.

For example, if using a 100/5A current transformer you will enter 0020, as you need to divide the primary by the secondary to get the ratio (CT rate).

*** Please note for the MID approved version device, you will only have one opportunity to set the ratio.**

C.T Primary	Number to program into the meter	C.T Primary	Number to program into the meter
100/5	20	800/5	160
150/5	30	1000/5	200
200/5	40	1200/5	240
250/5	50	1500/5	300
300/5	60	1600/5	320
400/5	80	2000/5	400
500/5	100	2500/5	500
600/5	120	3000/5	600

4.6 PT

The PT option sets the secondary voltage (PT2 100 to 500V) of the voltage transformer (PT) that may be connected to the meter.



Use **MD/ PF/HZ** and **P** buttons to select the PT option. The screen will show the voltage PT secondary voltage value. The default value is 400V.



Secondary PT setting

Press **E** to enter the PT secondary voltage selection routine. The range is from 100 to 500V.



Set PT ratios value

Press **E** to enter the PT ratio screen. The range is from 0001 to 2000. For example, if set the ratio to be 100, it means the primary voltage equals secondary voltage x100.

4.7 Pulse Output

This option allows you to configure the pulse output. The output can be set to provide a pulse for a defined amount of energy active or reactive. Use this section to set up the pulse output—Units: kWh/kVarh, import kWh/kVarh, export kWh/kVarh



From the set-up menu, use **MD/ PF/HZ** and **P** buttons to select the Pulse Output option.



Press **E** to enter the selection routine. The unit symbol will flash.



Use **MD/ PF/HZ** and **P** buttons to choose kWh or kVarh.

On completion of the entry procedure, press **E** to confirm the setting and press **V/A ESC** to return to the main set up menu.

4.7.1 Pulse Rate

Use this to set the energy represented by each pulse. Rate can be set to 1 pulse per 0.01kWh / 0.1kWh / 1kWh / 10kWh / 100kWh.



(It shows 1 impulse = 10kWh/kVarh)

From the set-up menu, use **MD/ PF/HZ** and **P** buttons to select the Pulse Rate option.



Press **E** to enter the selection routine. The current setting will flash. 0.01/0.1/1/10/100kWh/kVarh per pulse.

Use **MD/ PF/HZ** and **P** buttons to choose pulse rate. On completion of the entry procedure, press **E** to confirm the setting and press **V/A ESC** to return to the main set up menu.

4.7.2 Pulse Duration

The pulse width can be selected as 200, 100 (default) or 60ms.



(It shows pulse width of 200ms)

From the set-up menu, use **MD/ PF/HZ** and **P** buttons to select the Pulse width option.



Press **E** to enter the selection routine. The current setting will flash.

Use **MD/ PF/HZ** and **P** buttons to choose pulse rate. On completion of the entry procedure, press **E** to confirm the setting and press **V/A ESC** to return to the main set up menu.

4.8 Communication

Where the meter has been supplied with a RS 485 protocol output the individual parameters are set by using the front key panel.

4.8.1 Modbus RS 485 Address



(The range is from 001 to 247)

From the set-up menu, use and buttons to select the address ID.



Press button to enter the selection routine. The current setting will be flashing.



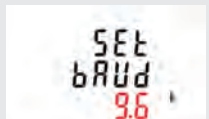
Use and buttons to choose Modbus address (001 to 247).

On completion of the entry procedure, press button to confirm the setting and press button to return the main set-up menu.

4.8.2 Baud Rate



From the set-up menu, use and buttons to select the Baud Rate option.



Press to enter the selection routine. The current setting will flash.



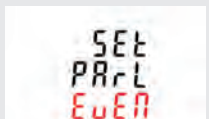
Use and buttons to choose Baud rate 1.2k, 2.4k, 4.8k, 9.6k, 19.2k, 38.4k

On completion of the entry procedure, press to confirm the setting and press to return to the main set up menu.

4.8.3 Parity



From the set-up menu, use and buttons to select the Parity option.



Press to enter the selection routine. The current setting will flash.



Use and buttons to choose parity (EVEN / ODD / NONE (default EVEN)).

On completion of the entry procedure, press to confirm the setting and press to return to the main set up menu.

4.9 Backlit Set-up



The meter provides a function to set the blue backlit lasting time (0/5/10/30/60/120 minutes). Option 0 means the backlit always on here.





Default:60

If it's set to 5,the backlit will be off in 5minutes.





Use  and  buttons to choose the time

Press  to confirm the setting and press  to return to the main set up menu.


4.10 Maximum Demand Reset



The meter provides a function to reset the maximum demand value of current and power.



Use  and  buttons to select the reset option.



Press  to enter the selection routine. The dlt will flash

Press  to confirm the setting and press  to return to the main set up menu.

5. Specification

5.1 Measured Parameters

The unit can monitor and display the following parameters of a single phase two wire(1p2w), three phase three wire(3p3w) or four phase four wire(3p4w) system.

5.1.1 Voltage and Current

Phase to neutral voltages 100 to 276V a.c. (not for 3p3w supplies).
 Voltages between phases 173 to 480V a.c.
 Percentage total voltage harmonic distortion (THD%) for each phase to N (not for 3p3w supplies).
 Percentage voltage THD% between phases (three phase supplies only).
 Current THD% for each phase

5.1.2 Power factor and Frequency and Maximum Demand

Frequency in Hz
 Instantaneous power:
 Power 0 to 96000 W
 Reactive power 0 to 96000 VAR
 Volt-amps 0 to 96000 VA
 Maximum demanded power since last Demand reset
 Power factor
 Maximum neutral demand current, since the last Demand reset (for three phase supplies only)

5.1.3 Energy Measurements

Imported/Exported active energy.....	0 to 9999999.9 kWh
Imported/Exported reactive energy.....	0 to 9999999.9 kVARh
Total active energy.....	0 to 9999999.9 kWh
Total reactive energy.....	0 to 9999999.9 kVARh

5.2 Measured Inputs

2 Voltage inputs through 4-way fixed connector with 2.5mm² stranded wire capacity. single phase two wire (1 p2w), three phase three wire (3p3w) or three phase four wire (3p4w) unbalanced. Line frequency measured from L 1 voltage or L3 voltage.

5.3 Interfaces for External Monitoring

Three interfaces are provided:

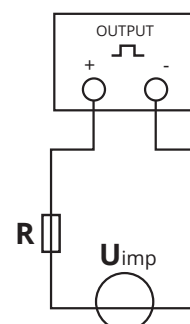
- RS 485 communication channel that can be programmed for Modbus RTU protocol
- Pulse output 1 output indicating real-time measured energy (configurable)
- Pulse output 2 3200imp/kWh (not configurable)

The Modbus configuration (baud rate etc.) and the pulse relay output assignments (kW/kVARh, import/export etc.) are configured through the set-up screens.

5.3.1 Pulse Output

The pulse output can be set to generate pulses to represent kWh or kVARh. Rate can be set to generate 1 pulse per:

0.01 = 10 Wh/VArh
 0.1 = 100 Wh/VArh
 1 = 1 kWh/kVARh
 10 = 10 kWh/kVARh
 100 = 100 kWh/kVARh
 Pulse width 200/100/60 ms.



Pulse output circuit diagram

Contact range 5-27V dc max. current input: 27mA dc

The test pulse output is a polarity dependent, passive transistor output requiring an external voltage source for correct operation. For this external voltage source, the voltage (U_i) should be 5-27V DC, and the maximum input current (I_{max}) should be 27mA DC. To connect the impulse output, connect 5-27V DC to connector 7 (anode), and the signal wire(s) to connector 6 (cathode). The meter pulse is indicated on the front panel.

Attention: Pulse output must be fed as shown in the wiring diagram above. Scrupulously respect polarities and the connection mode. Opto-coupler with potential-free SPST-NO contact.

5.3.2 RS485 Output for Modbus RTU

For Modbus RTU, the following RS485 communication parameters can be configured from the set-up menu:

Baud rate 1200, 2400, 4800, 9600, 19200, 38400

Parity none / odd / even

Stop bits 1 or 2

RS485 network address nnn - 3-digit number, 001 to 247

Please contact us if you require the Modbus/Mbus protocol document.

5.4 Accuracy

■ Voltage	0.5% of range maximum
■ Current.....	0.5% of nominal
■ Frequency.....	0.2% of mid-frequency
■ Power factor.....	1% of unity (0.01)
■ Active power (W).....	±1% of range maximum
■ Reactive power (VAr).....	±1% of range maximum
■ Apparent power (VA).....	±1% of range maximum
■ Active energy (Wh).....	Class 1 IEC 62053-21 EN50470-1/3
■ Reactive energy (VARh).....	±1% of range maximum
■ THD.....	1% up to 31st harmonic
■ Response time to step input...	1s, typical, to >99% of final reading, at 50 Hz

5.5 Reference Conditions of Influence Quantities

Influence Quantities are variables that affect measurement errors to a minor degree. Accuracy is verified under nominal value (within the specified tolerance) of these conditions.

■ Ambient temperature.....	23°C ± 2°C
■ Input waveform.....	50 Hz(MID)
	50 or 60Hz ±2%(non-MID)
■ Input waveform.....	Sinusoidal (distortion factor < 0.005)

5.6 Environment

Operating temperature.....	-25°C to +55°C*
Storage temperature.....	-40°C to +70°C*
Relative humidity.....	0 to 95%, non-condensing
Altitude.....	Up to 3000m
Warm up time.....	1 minute
Vibration.....	10Hz to 50Hz, IEC 60068-2-6, 2g
Shock.....	30g in 3 planes

* Maximum operating and storage temperatures are in the context of typical daily and seasonal variation.

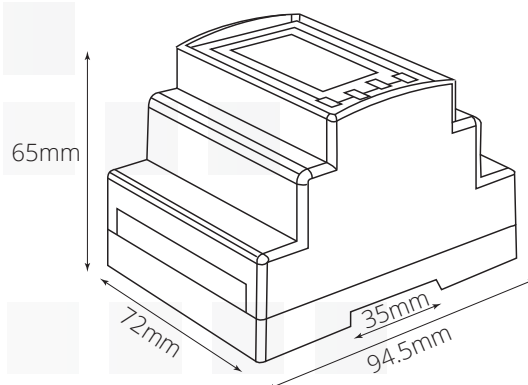
5.7 Mechanics

DIN rail dimensions.....	72 x 94.5 mm (WxH)
Mounting.....	DIN rail 35mm
Sealing.....	IP51 (indoor)
Material.....	Self-extinguishing UI94 V-0

6. Dimensions

The meter is a four module DIN rail mounted meter.
Dimensions are 72mm width x 94.5mm height x 65mm deep

The cut out hole for the front of the enclosure is 73mm x 46mm



WARNING

Important Safety Information is contained in sections 7-8. Familiarize yourself with this information before attempting installation or other procedures. Symbols used in this document:

Risk of Danger: These instructions contain important safety information. Read them before starting installation or servicing of the equipment.
Caution: Risk of Electric Shock

7. Maintenance

In normal use, little maintenance is needed. As appropriate for service conditions, isolate electrical power, inspect the unit and remove any dust or other foreign material present. Periodically check all connections for freedom from corrosion and screw tightness, particularly if vibration is present.

The front of the case should be wiped with a dry cloth only. Use minimal pressure, especially over the viewing window area. If necessary wipe the rear case with a dry cloth. If a cleaning agent is necessary, isopropyl alcohol is the only recommended agent and should be used sparingly. Water should not be used. If the rear case exterior or terminals should be contaminated accidentally with water, the unit must be returned to Autometers Systems Ltd for inspection and testing.

8. Installation

The meter is designed to be fitted on a DIN rail in a suitable enclosure. The unit is intended for use in a reasonably stable ambient temperature within the range -25°C to +55°C. Do not fit the meter where there is excessive vibration or in excessive direct sunlight.

Please note terminal covers should be fitted and sealed.

See connection diagrams page 16.

8.1 Safety

The unit is designed in accordance with IEC 61010-1:2010 – Permanently connected use, Normal condition. Installation category III, pollution degree 2, basic insulation for rated voltage.

9. Electrician.

The HT-35 DIN rail meter should only be installed by a fully qualified electrician who has knowledge of electricity meters connected with current transformers.

It is the installer who is fully responsible for the safe installation of this meter. It must be installed to meet the current electrical regulations concerning installation of electricity meters.

10. EMC Installation Requirements

Whilst this unit complies with all relevant EU EMC (electro-magnetic compatibility) regulations, any additional precautions necessary to provide proper operation of this and adjacent equipment will be installation dependent and so the following can only be general guidance: Avoid routing wiring to this unit alongside cables and products that are, or could be, a source of interference.

The auxiliary supply to the unit should not be subject to excessive interference. In some cases, a supply line filter may be required.

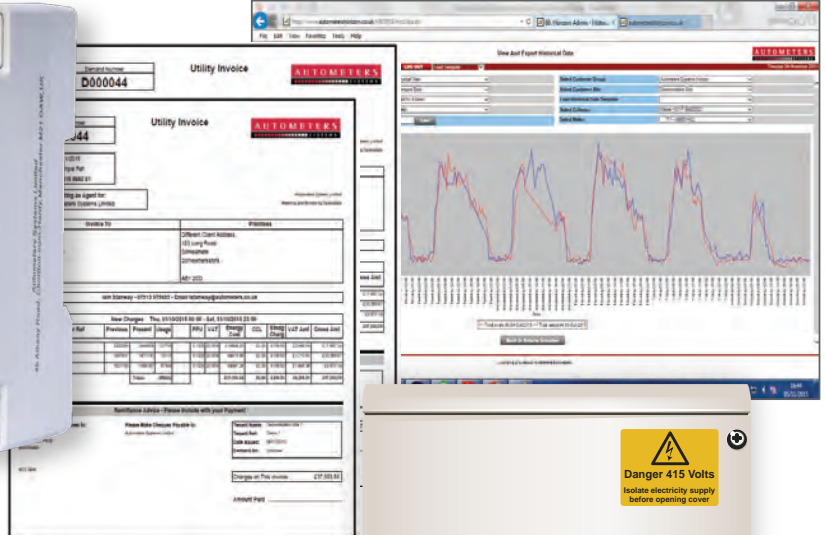
To protect the product against incorrect operation or permanent damage, surge transients must be controlled. It is good EMC practice to suppress transients and surges at the source. The unit has been designed to automatically recover from typical transients; however in extreme circumstances it may be necessary to temporarily disconnect the auxiliary supply for a period of greater than 10 seconds to restore correct operation.

Screened communication leads are recommended and may be required. These and other connecting leads may require the fitting of RF suppression components, such as ferrite absorbers, line filters etc., if RF fields cause problems.

It is good practice to install sensitive electronic instruments that are performing critical functions in EMC enclosures that protect against electrical interference causing a disturbance in function.

I2. The Horizon Energy Monitoring System With the New HT-35 Series

RS 485 Modbus
Communication
to enable full data
retrieval of kWh
for Graphic
analysis and Billing

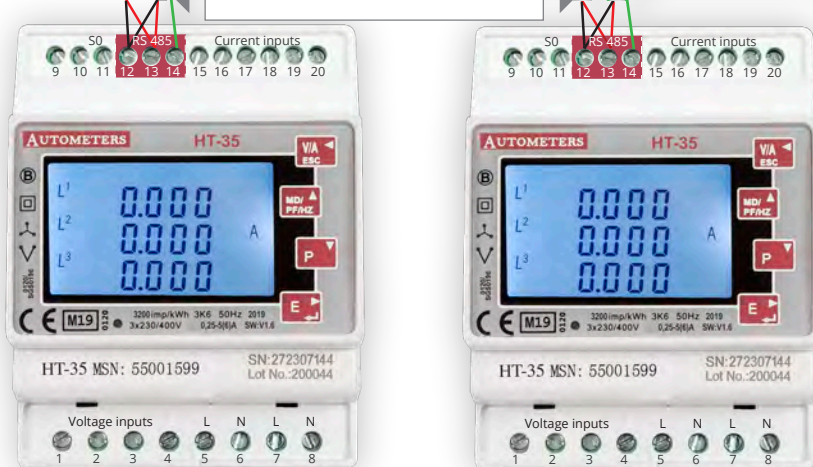


The HC2-P is a surface mounted GPRS enabled data collection device capable of storing information from up to 350 meters via 3 separate Lans
2 x Modbus – up to 127 meters on 1000 metres of Belden 9841 cable.
1 x M-bus – up to 100 devices on 1000 metres of Belcom 410P1824 cable.
HC2-P is powered from either the HS-PS7 or PS13



to the next meter

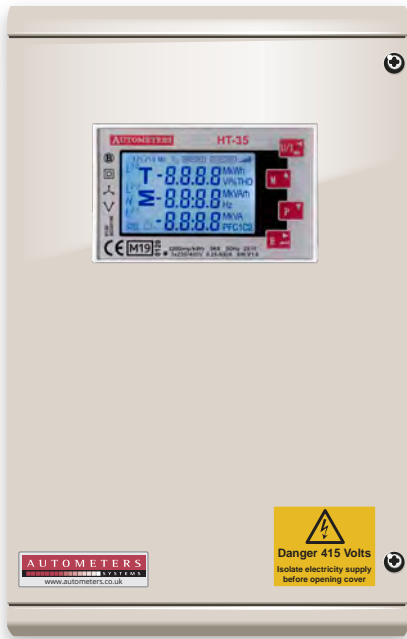
Communications shield continuous



Belden 9841 or Equal Cable Screened
Twisted pair with full Coax shielding
for RS 485 Modbus connection.

Red.....TX+ , Black...TX- , Green...Shield

13. Metal Enclosures for the HT-35 Series

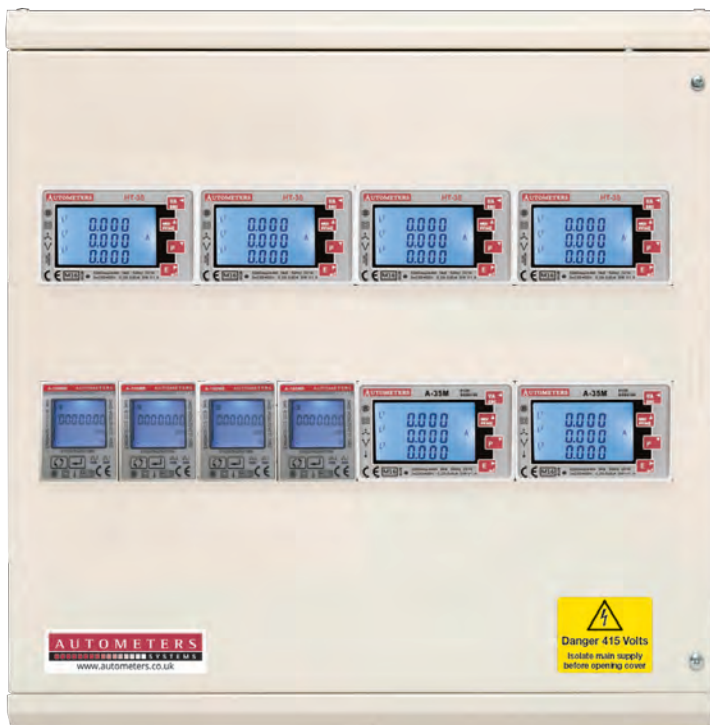


UE-1

Autometers manufacture a number of metal enclosures compatible with the full range of meters it supplies.

The new UE-1 is the latest design for the range of electricity meters.

The enclosure consists of a fuse and shorting terminal arrangement, pre-wired to the meter inside the enclosure.



UE-32

The UE-32 enclosure can accommodate up to 16 meters.

Product development is continuous and Autometers Systems Limited reserves the right to make alterations and manufacture without notice. Products as delivered may therefore differ from the descriptions and illustrations in this publication

Ref. HT-35.07.2019



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