A-400 Manual

Programming and installation Brochure for A-400P, A-400M, A-400MB & A-400MT



- MID Approved (SGS.UK) Appendix B and D
- Measures kWh, KVArh, KVar,PF,Hz, Max demand
- RS 485 Modbus (Autometers V6 protocol)
- **Two Pulse Outputs**
- BI- Directional Measurement for Import and Export
- Back light LCD for full viewing Angles
- Available as 1 Phase 2 Wire, 3 Phase 3 Wire and 3 Phase 4 Wire

A U T O M E T E R S



Introduction

This document provides operating, maintenance and installation instructions. These units measure and display the characteristics of single phase two wires (1p2w), three phase three wires (3p3w) and three phase four wires (3p4w) networks. The measuring parameters include voltage (V), frequency (Hz), current (A), power (kW/kVa/kVar), import, export and total Energy (kWh/kVarh). The units can also measure Maximum demand current and power, this is measured over preset periods of up to 60 minutes.

The A-400 range of meters are 100 amp maximum direct connected meters and can be supplied in two versions, with the mains supply entering at the top of the meter or the mains supply entering at the bottom of the meter.

The meters can also be supplied with different communication outputs Modbus RS 485, MBus or two individual Pulse outputs one programmable.





Declaration of Conformity

We, Autometers Systems Ltd, 4B Albany Road, Manchester, M21 0AW, UK ensure and declare that apparatus: Energy Meter: A-400P, A-400M, A-400MB, A-400MT with the measurement range 3x230/400V 0,25~5(45) A 50Hz are in conformity with the type as described in the EU-type examination certificate 0120/SGS0350 with Serial number in format of XXXXXXXX, Batch format: xxxxxx and satisfy the appropriate requirements of the Directive 2014/32/EU with the following standards: EN 50470-1: 2006, Electricity metering equipment (AC) Part 1: General requirements, tests and test conditions. Metering equipment (class indexes A, B and C) and EN 50470-3: 2006, Electricity metering equipment (AC) Part 3: Particular requirements - Static meters for active energy (class indexes A, B and C)



I. Unit Characteristics

1.1 Unit Characteristics:

The A-400 series meters have four models: A-400M, A-400MT, A-400MB, A-400P

Model	Measurement	Output	Tariff
A-400P	kWh/kVarh,kW/kVar,kVA, P,F,PF,dmd, V,A, TH D,etc.	pulse	No
A-400M	kWh/kVarh,kW/k.Var,kVA, P,F,PF,dmd, V,A, TH D,etc.	pulse/Modbus	No
A-400MB	kWh/kVarh,kW/kVaAr,kVA, P,F,PF,dmd, V,A, TH D,etc.	pulse/Mbus	No
A-400MT	kWh/kVarh,kW/kVar,kVA, P,F,PF,dmd,V,A,THD,etc.	pulse/Modbus	4 Tariffs 10 Segments

Two pulse output indicate real-time energy measurement. An RS485/Mbus output allows remote monitoring from another display or a computer.

1.2 RS485 Serial-Modbus RTU

For A-400M and A-400MT only

RS485 serial port with Mod bus RTU protocol to provide a means of remotely monitoring and controlling the Unit. Set-up screens are provided for setting up the RS485 port.

1.3 Mbus

For A-400MB only

This uses an MBus port with EN13757-3 protocol to provide a means of remotely monitoring and controlling the Unit. screens are provided for setting up the RS485 port. Set-up screens are provided for setting up the M Bus port.

1.4 Pulse output

Two pulse outputs that pulse measured active and reactive energy. The constant of pulse output 2 for active energy is 400imp/kWh (unconfigurable), its width is fixed at 100ms. The default constant of configurable pulse output 1 is 400imp/kWh, default pulse width is 100ms. The configurable pulse output 1 can be set from the set-up menu.

2



2. Start up screens

The first screen lights all LED segments and can be used as a display LED check

50FE 1302 2014

The second screen indicates the software version of the unit. (the above picture is just for reference)

1n5t £85t P855

The unit performs a self-test and the screen indicates if the test is passed.

0000 kWh ≥ 119.2

After a short delay, the screen will display active energy measurements.

3. Keys and Displays

3.1 Button Functions

Button Click Selects the Voltage and Current display screens. In Set-up Mode, this is the "Left" or "Back" button. Select the Frequency and Power factor display screens. In Set-up Mode, this is the "Up" button. Select the Power display screens. In Set-up Mode, this is the "Down" button. Select the Energy display screens. In Set-up mode, this is the "Enter" or "Right" button.



3.2 Voltage and Current

Each successive press of the button selects a new parameter:

 L^2

Phase to neutral voltages.

0.0 0 0 0.0 0 0 L^2 L^3

Current on each phase.

 L^2 L^3

Phase to neutral voltage THD% of 2nd to 19th.

Each phase Current THD% of 2nd to 19th.

3.3 Frequency and Power Factor and Demand

Each successive press of the PF/HZ button selects a new range:

≥ () () () () Hz () () () () () PF

Frequency and Power Factor (total).

0.999 0.999 L^2

Power Factor of each phase.

0.000

Maximum Current Demand.

0.000 kw

Maximum Power Demand.

3.4 Power

Each successive press of the **P** button selects a new range:

 L^2 L^3

Instantaneous Active Power in kW.

L1 0.000

Instantaneous Reactive Power in kVAr.

Instantaneous Volt-Amps in KVA.

Total kW, kVArh, kVA.



3.5 Energy Measurements

Each successive press of the button selects a new range:

OOO kWh

Imported active energy in kWh.

0000 kWh 000.0

Exported active energy in kWh.

 Tariff 1 active energy Tariff 2 active energy Tariff 3 active energy Tariff 4 active energy *For A-400MT only

0000 kWh ≥ 03.14

Total active energy in kWh.

OOOO KVArh

Imported reactive energy in kVArh.

COOO COORT

Exported reactive energy in kVArh.

Tariff 1 reactive energy Tariff 2 reactive energy Tariff 3 reactive energy Tariff 4 reactive energy *For A-400MT only

0000 ≥ 0000 kVArh

Total reactive energy in kVArh.

date Year/month/day. 1st,Jan,2000 (default) *For A-400MT only

30:00 50:00 81: Time Hour/minute/second Example:00:02: 16 *For A-400MT only

^{*}The parameters of date and time can only be set via RS485 communication.



4. **S**∈t Up

To enter set-up mode, press the button for 3 seconds until the password screen appears.

Setting up is password-protected so you must enter the correct password (default '1000') before processing.

DDDD

PRSS

If an incorrect password is entered, the display will show:

PASS Err

To exit set-up mode, press the button repeatedly until the measurement screen is restored.

4.1 Set-up Entry Methods

Some menu items, such as password and CT, require a four-digit number entry while others, such as supply system, require selection from a number of menu options.

4.1.1 Menu Option Selection

Use the Prinz and D buttons to scroll through the different options of the set-up menu.

Press to confirm your selection.

If an item flashes, then it can be adjusted by the Prinz and District buttons.

Having selected an option from the current layer, press to confirm your selection. The SET indicator will appear.

Having completed a parameter setting, press to return to a higher menu level. The

SET indicator will be removed and you will be able to use the probable buttons for further menu selection.

On completion of all setting-up, press repeatedly until the measurement screen is restored.

4.1.2 Number Entry Procedure

When Setting up the unit, some screens require the entering of a number. In particular, on entry to the setting up section, a password must be entered. Digits are set individually, from left to right. The procedure is as follows:

The current digit to be set flashes and is set using the PT buttons.

Press to confirm each digit setting. The SET indicator appears after the last digit has been set.

After setting the last digit, press to exit the number setting routine. The SET indicator will be removed.

6



4.2 Change Password

SEŁ PRSS INNN	Use PF/HZ and
1000	

P to choose the change password option.

5EŁ PRSS 1000 Press the button to enter the change password routine. The new password screen will appear with the first digit flashing.

SEŁ PRSS 1000 Use PF/Hz and P to set the first digit and press to confirm your selection. The next digit will flash.

58 Ł PRSS 1100 Repeat the procedure for the remaining three digits.

SEŁ PRSS 1100 After setting the last digit SET will show.

Press to exit the number setting routine and return to the set-up menu. SET will be removed.

4.3 DIT Demand Integration Time

This sets the period in minutes over which the current and power readings are integrated for maximum demand measurement. The options are: 0, 5, 8,10,15, 20, 30, 60 minutes.

From the set-up menu, use print and p buttons to select the DIT option. The screen will show the currently selected integration time.

568 118 10 Press to enter the selection routine. The current time interval will flash.

9 1F

Use MD/ A and P buttons to select the time required.

9 1F 2 E F Press to confirm the selection. SET indicator will appear.

Press to exit the DIT selection routine and return to the menu.

4.4 Backlit set-up

The meter provides a function to set the blue backlit lasting time (0/5/10/30/60/120 minutes). Option 0 means the backlit always on here.

5 E Ł L P 6 O

Default:60

If it's set to 5,the backlit will be off in 5minutes.

58 Ł L P **60**

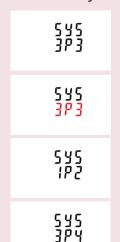
Use PF/HZ and P buttons to choose the time

Press to confirm the setting and press to return to the main set up menu.



4.5 Supply System

The unit has a default setting of 3Phase 4wire (3P4). Use this section to set the type of electrical system.



From the set-up menu, use print and buttons to select the system option. The screen will show the currently selected power supply.

Press to enter the selection routine. The current selection will flash.

Use MD/ and P buttons to select the required system option: 1P2(W),3P3(W),3P4(W).

Press to confirm the selection. SET indicator will appear.

Press to exit the system selection routine and return to the menu. SET will disappear and you will be returned to the main set-up Menu.

4.6 Pulse Output

This option allows you to configure the pulse output. The output can be set to provide a pulse for a defined amount of energy active or reactive. Use this section to set up the pulse output—Units: kWh, kVArh



From the set-up menu, use Prinz and P buttons to select the Pulse Output option.



Press to enter the selection routine. The unit symbol will flash.

SEL KVArh

Use PF/HZ and P buttons to choose kWh or kVArh.

On completion of the entry procedure, press to confirm the setting and press to return to the main set up menu.

4.6.1 Pulse Rate

Use this to set the energy represented by each pulse. Rate can be set to 1 pulse per 0.01kWh / 0.1kWh / 10kWh / 100kWh.



(It shows 1 impulse = 10kWh/kVArh)

From the set-up menu, use Rate option.

5EŁ -8ŁE

Press to enter the selection routine. The current setting will flash. 0.01/0.1/1/10/100kWh/kVArh per pulse.

Use prize and prize buttons to choose pulse rate. On completion of the entry procedure, press to confirm the setting and press to return to the main set up menu.



4.6.2 Pulse Duration

The pulse width can be selected as 200 (non-MID version meters only), 100 (default) or 60ms.

(It shows pulse width of 200ms)

From the set-up menu, use Prinz and D buttons to select the Pulse width option.

Press to enter the selection routine. The current setting will flash.

Use PF/HZ and P buttons to choose pulse rate. On completion of the entry procedure, press to confirm the setting and press to return to the main set up menu.

4.7 Communication

Where the meter has been supplied with a Rs 485 protocol output the individual parameters are set by using the front key panel.

4.7.1 Modbus RS 485 Address

SEŁ Rddr ŌŌ I

588 Rddr

588 Rddr (The range is from 001 to 247)

From the set-up menu, use print and buttons to select the address ID.

Press button to enter the selection routine. The current setting will be flashing.

Use MD/ and P buttons to choose Modbus address (001 to 247). On completion of the entry procedure, press button to confirm the setting and press button to return the main set-up menu.

4.7.2 Mbus address

*A-400MB only

SEE 766R 1001

588 Rddr

(The range is from 001 to 247)

From the set-up menu, use $\frac{MD}{PFHZ}$ and $\frac{1}{P}$ buttons to select the address ID.

Press button to enter the selection routine. The current setting will be flashing.

Secondary address:

00 00 00 01 to 99 99 99 99



4.7.3 Baud Rate



From the set-up menu, use PF/HZ and P buttons to select the Baud Rate option.



Press to enter the selection routine. The current setting will flash.



Use PF/HZ and P buttons to choose Baud rate 2.4k. 4.8k, 9.6k, 19.2k, 38.4k

On completion of the entry procedure, press to confirm the setting and press to return to the main set up menu.

4.7.4 Parity



From the set-up menu, use print and p buttons to select the Parity option.



Press to enter the selection routine. The current setting will flash.



Use PF/Hz and P buttons o choose parity (EVEN / ODD / NONE (default)).

On completion of the entry procedure, press to confirm the setting and press to return to the main set up menu.

4.7.5 Stop Bits



From the set-up menu, use P buttons to select the stop bit option.



Press to enter the selection routine. The current setting will flash.

Use PF/Hz and P buttons to choose stop bit (1or 2)



Note: Default is 1, and only when the parity is NONE that the stop bit can be changed to 2.

On completion of the entry procedure, press to confirm the setting and press to return to the main set up menu.

4.8 Maximum demand reset

The meter provides a function to reset the maximum demand value of current and power.

 $[L_r]$

Use PF/HZ and P buttons to select the reset option.

[Lr

Press to enter the selection routine. The dlt will flash

Press to confirm the setting and press to return to the main set up menu.



5. Specification

5.1 Measured Parameters

The unit can monitor and display the following parameters of a single phase two wire(1p2w), three phase three wire(3p3w) or four phase four wire(3p4w) system.

5.1.1 Voltage and Current

Phase to neutral voltages 100 to 289V a.c. (not for 3p3w supplies).

Voltages between phases 173 to 500V a.c.

Percentage total voltage harmonic distortion (THD%) for each phase to N (not for 3p3w supplies).

Percentage voltage THD% between phases (three phase supplies only).

Current THD% for each phase

5.1.2 Power factor and Frequency and Maximum Demand

Frequency in Hz Instantaneous power:

Power 0 to 99999 W

Reactive power 0 to 99999 VAr

Volt-amp's 0 to 99999 VA

Maximum demanded power since last Demand reset Power factor

Maximum neutral demand current, since the last Demand reset (for three phase supplies only)

5.1.3 Energy Measurements

Imported/Exported active energy...... 0 to 9999999.9 kWh Imported/Exported reactive energy..... 0 to 9999999.9 kVArh Total active energy...... 0 to 9999999.9 kWh Total reactive energy...... 0 to 9999999.9 kVArh

5.2 Measured Inputs

2 Voltage inputs through 4-way fixed connector with 25mm stranded wire capacity. single phase two wire (1 p2w), three phase three wire (3p3w) or three phase four wire (3p4w) unbalanced. Line frequency measured from L 1 voltage or L3 voltage.

5.3 Interfaces for External Monitoring

Three interfaces are provided:

- RS 485 communication channel that can be programmed for Modbus RTU protocol
- Relay output indicating real-time measured energy (configurable)
- Pulse output 3200imp/kWh (not configurable)

The Modbus configuration (baud rate etc.) and the pulse relay output assignments (kW/kVArh, import/export etc.) are configured through the set-up screens.

5.3.1 Pulse Output

The pulse output can be set to generate pulses to represent kWh or kVArh.

Rate can be set to generate 1 pulse per:

0.01 = 10 Wh/VArh

0.1 = 100 Wh/VArh

1 = 1 kWh/kVArh

10 = 10 kWh/kVArh

100 = 100 kWh/kVArh

Pulse width 200/100/60 ms.

Relay Rating 240V ac 50mA

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5.3.2 RS485/Mbus Output for Modbus RTU

*For A-400MT/-M

For Modbus RTU, the following RS485 communication parameters can be configured from the set-up menu:

Baud rate 2400, 4800, 9600, 19200, 38400

Parity none / odd / even

Stop bits 1 or 2

RS485 network address nnn - 3-digit number, 001 to 247

*For A-400MB only

For Mbus, the following communication parameters

can be configured from the set-up menu:

Baud rate 300,600,2400, 4800, 9600

Parity none/ odd / even

Stop bits 1 or 2

Mbus network primary address nnn - 3-digit number,001 to 250 Mbus network secondary address 00 00 00 00 to 99 99 99

Please contact us if your require the Modbus/Mbus protocol document.

5.4 Accuracy

Reactive energy (VARh)	0.5% of nominal 0.2% of mid-frequncy 1% of unity (0.01) ±1% of range maximum ±1% of range maximum ±1% of range maximum Class 1 IEC 62053-21 EN504 62053-21 70-3 ±1% of range maximum
Response time to step input	1s, typical, to >99% of final reading, at 50 Hz

5.5 Reference Conditions of Influence Quantities

Influence Quantities are variables that affect measurement errors to a minor degree. Accuracy is verified under nominal value (within the specified tolerance) of these conditions.

■ Ambient temperature	23°C ± 2°C
■ Input waveform	50 Hz(MID)
·	50 or 60Hz ±2%(non-MID)
■ Input waveform	Sinusoidal (distortion factor < 0.005)

5 6 Environment

Operating temperature	-25°C to +55°C*
Storage temperature	-40°C to +70°C*
Relative humidity	0 to 95%, non-condensing
Altitude	Up to 3000m
Warm up time	1 minute
Vibration	10Hz to 50Hz, IEC 60068-2-6, 2g
Shock	30g in 3 planes

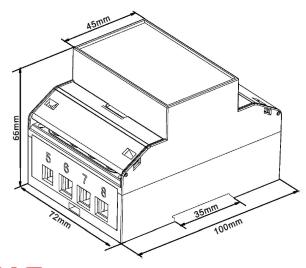
^{*} Maximum operating and storage temperatures are in the context of typical daily and seasonal variation.



5.7 Mechanics

6. Dimensions

The meter is a 72mm x 94.5mm panel mounted meter with a depth of 65mm The cut out hole for the panel meter is 72mm x 94.5mm.





WARNING

Important Safety Information is contained in sections 7-8. Familiarize yourself with this information before attempting installation or other procedures. Symbols used in this document:

Risk of Danger: These instructions contain important safety information. Read them before starting installation or servicing of the equipment.

Caution: Risk of Electric Shock

7. Maintenance

In normal use, little maintenance is needed. As appropriate for service conditions, isolate electrical power, inspect the unit and remove any dust or other foreign material present. Periodically check all connections for freedom from corrosion and screw tightness, particularly if vibration is present.

The front of the case should be wiped with a dry cloth only. Use minimal pressure, especially over the viewing window area. If necessary wipe the rear case with a dry cloth. If a cleaning agent is necessary, isopropyl alcohol is the only recommended agent and should be used sparingly. Water should not be used. If the rear case exterior or terminals should be contaminated accidentally with water, the unit must be returned to Autometers Systems Ltd for inspection and testing.

8. Installation

The meter may be mounted in a panel with a maximum thickness of 3 mm. Leave enough space behind the instrument to allow for bends in the connection cables. The unit is intended for use in a reasonably stable ambient temperature within the range -25°C to +55°C. Do not fit the meter where there is excessive vibration or in excessive direct sunlight. Please note terminal covers should be fitted and sealed. See connection diagrams page 14-15.



8.1 Safety

The unit is designed in accordance with IEC 61010-1:2010 – Permanently connected use, Normal condition. Installation category III, pollution degree 2, basic insulation for rated voltage.

9. Electrician.

The HT-1095 panel meter should only be installed by a fully qualified electrician who has knowledge of electricity meters connected with current transformers.

It is the installer who is fully responsible for the safe installation of this meter. It must be installed to meet the current electrical regulations concerning installation of panel meters.

IO. EMC Installation Requirements

Whilst this unit complies with all relevant EU EMC (electro-magnetic compatibility) regulations, any additional precautions necessary to provide proper operation of this and adjacent equipment will be installation dependent and so the following can only be general guidance: Avoid routing wiring to this unit alongside cables and products that are, or could be, a source of interference.

The auxiliary supply to the unit should not be subject to excessive interference. In some cases, a supply line filter may be required.

To protect the product against incorrect operation or permanent damage, surge transients must be controlled. It is good EMC practice to suppress transients and surges at the source. The unit has been designed to automatically recover from typical transients; however in extreme circumstances it may be necessary to temporarily disconnect the auxiliary supply for a period of greater than 10 seconds to restore correct operation.

Screened communication leads are recommended and may be required. These and other

Screened communication leads are recommended and may be required. These and other connecting leads may require the fitting of RF suppression components, such as ferrite absorbers, line filters etc., if RF fields cause problems.

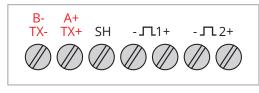
It is good practice to install sensitive electronic instruments that are performing critical functions in EMC enclosures that protect against electrical interference causing a disturbance in function.

II. Wiring Diagrams

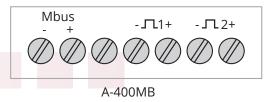
11.1 Communication Connections

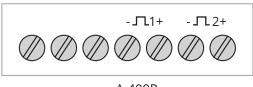


A-400M



A-400MT





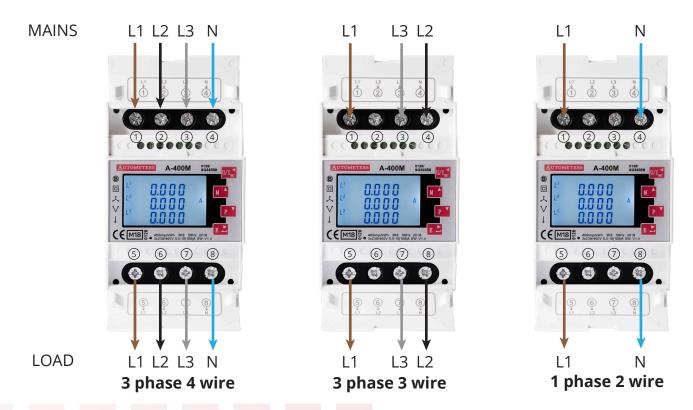
A-400P

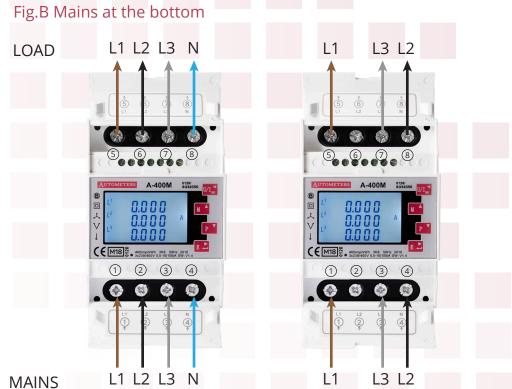


11.2 Wiring Diagrams

The A-400 can be supplied with two wiring configurations: Mains entering at the top, load at the bottom - see fig.A; or mains entering at the bottom, load at the top - see fig.B.

Fig.A Mains at the top



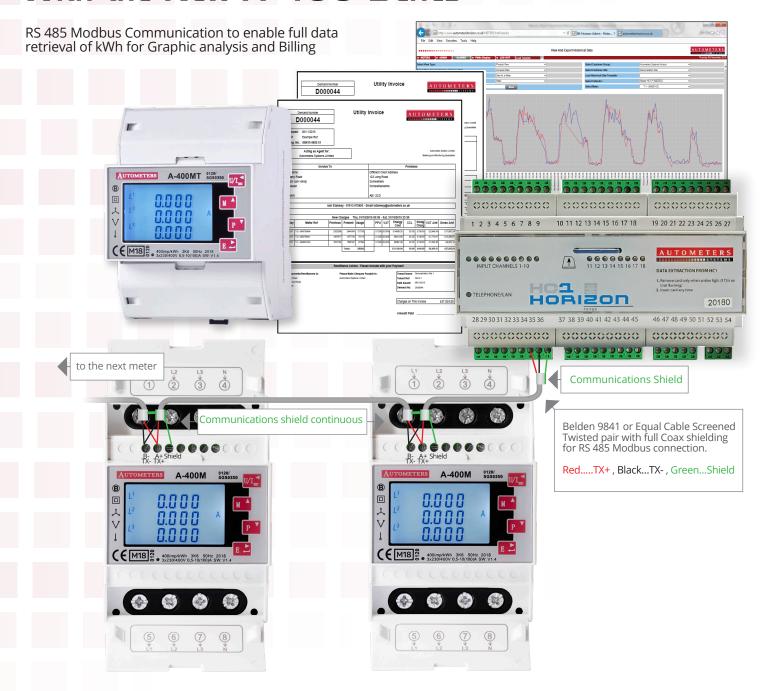


3 phase 4 wire



3 phase 3 wire

The Horizon Energy Monitoring System With the New A-400 Series



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